



Verify Fluid Flow to Your Analyzer and Keep Your Plant Running

Sam Kresch, Product Manager
Fluid Components International (FCI)



Visit FCI online at www.FluidComponents.com | FCI is ISO 9001 and AS9100 Certified

FCI World Headquarters

1755 La Costa Meadows Drive | San Marcos, California 92078 USA

Phone: 760-744-6950 Toll Free (US): 800-854-1993 Fax: 760-736-6250

FCI Europe

Persephonestraat 3-01 | 5047 TT Tilburg, The Netherlands | Phone: 31-13-5159989 Fax: 31-13-5799036

FCI Measurement and Control Technology (Beijing) Co., LTD | www.fluidcomponents.cn

Room 107, Xianfeng Building II, No.7 Kaituo Road, Shangdi IT Industry Base, Haidian District | Beijing 100085, P. R. China

Phone: 86-10-82782381 Fax: 86-10-58851152

Verify Fluid Flow to Your Analyzer and Keep Your Plant Running

Sam Kresch, Fluid Components International (FCI)

No matter how sophisticated a fluid analyzer system may be, it will be ineffective if a sample flow fails to reach the analyzer sensor or if the sample is contaminated or stale. The most advanced systems in the world cannot provide accurate results without a valid fluid sample.

Gas chromatographs (GCs), mass spectrometers, optical spectrometers and photometers are a few examples of analyzer technologies applied in process and plant systems that need sample flow assurance. It is an accepted industry best practice that sampling systems have some type of flow monitor to assure valid samples and analysis.

Failing to monitor fluid flow to the analyzer may result in contaminated product batches and discharging regulated substances. The costs of analyzer failure are potentially huge in terms of affecting product materials, damage to equipment, regulatory fines, liability and more.

While there are a number of fluid flow monitoring technologies on the market, immersible thermal dispersion technology combined with packaging and sensor designs optimized for sampling systems has emerged as the new best-in-class technology. Thermal dispersion mass flow sensors have proven themselves for decades as extremely reliable in other demanding process and plant applications—often in relatively close proximity to analyzer systems.



Figure 1: Typical sampling system



Figure 2: FS10A mounted in SP76 manifold

Recent Developments

The trend to mount the sample-handling system at the process has greatly enhanced process efficiency. Recent developments in packaging and speed now make it possible to run analyzer systems more efficiently, utilizing the real time information to process on line in batch mode. Developments in continuous flow reactors combine with analytics and new sampling systems to improve reaction times. More and more systems now provide analysis of the process in real time, making the integrity of the readings that much more important to the process success. The ideal flow monitor should provide the form, fit and functions that will accommodate both these new generation analyzer systems and traditional legacy, and hybrid designs (Figure 1).

Depending on the analyzer type, sampling fluid is often transported in 1/8 inch to 1/2 inch tubing. Most systems typically draw small samples in 1/4 inch tubes. Also growing in popularity are systems based upon the industry standard SP76 manifold. SP76 is an ANSI/ISA standard approved in 2002 and which is supported and has been adopted worldwide by major chemical and refining companies (Figure 2).

SP76 and NeSSI Basics

Leading the way for the SP76 standard is the New Sampling/Sensor Initiative (NeSSI) organization, initially created in 1999 through discussions in a Center for Process Analytical Chemistry's (CPAC) oil and petrochemical focus group. Other organizations have embraced and are promoting NeSSI/SP76, including the International Forum

Verify Fluid Flow to Your Analyzer and Keep Your Plant Running

Sam Kresch, Fluid Components International (FCI)

for Process Analytical Chemistry (IFPAC) and the Federation of Analytical Chemistry and Spectroscopy Societies (FACSS).

Each block of a typical SP76 train is 1.5 x 1.5 inch square and effectively becomes a convenient plug and play modular surface mount interface for numerous sampling system components (*Figure 3*). The NeSSI group remains active in advancing enhancements for the process analysis community. Beyond the initial physical interface of the SP76 manifold itself, the group has defined progressive levels of sophistication, known as Gen. 1, II and III, that provide for digital bus communications, hazardous location approval types and the Sensor Actuator Manager (SAM).

Flow Technologies

Regardless of the analyzer fluid sampling system configuration, flow monitoring is essential to ensure proper analyzer operation. There are numerous methods and technologies available to monitor sample flow on a real time basis. These can be mechanical spring or gravity loaded pistons, variable area types, differential pressure and thermal mass flow.

In most cases, a simple relay contact or solid state output change is all that is desired to indicate a reduction or absence of flow at a predetermined setting. A recent trend is driving the output requirements to include an analog or digital communication signal to monitor the sample flow rate throughout the flow range. This allows operators to better predict flow declines due to disruptions caused by clogging filters, line contamination from fouling fluids, leaky or failing pumps, and other time and wear susceptible components in the system.

Mechanical devices normally have the advantage of not requiring power to operate, however, a minimum amount of wires are still required to transmit an electronic signal (contact closure) back to the control system. As these devices are triggered by the force of the flow stream such that specific and fixed application details, including the sampled fluid's density, viscosity, temperature, pressure, flow rate and, if non-adjustable type, the trip point, must be known and be specified when ordering them.

Furthermore, because springs, magnetic components and seals are all in the wetted flow stream, their material compatibility must also be evaluated by the specifying engineer. While mechanical devices with factory fixed trip points can be one of the lower priced solutions, those with adjustable trip points are often double the cost and approaching the price of some of the more robust and sophisticated technology solutions mentioned later.

The leading drawback and most frequent user issue with these mechanical devices is their susceptibility to sticking over time. As all mechanical designs have moving parts in the flow stream,

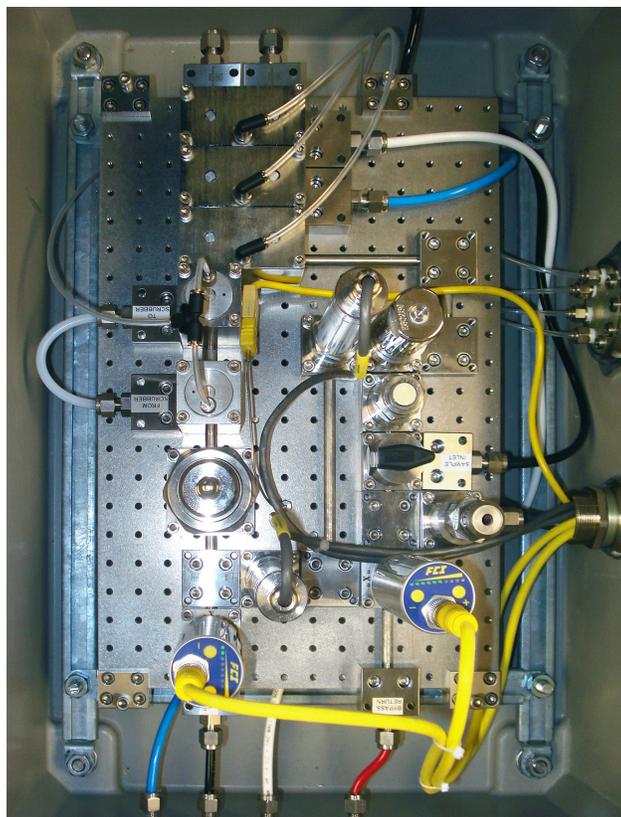


Figure 3: Integral mounting on SP76 platform

contaminating fluids can be a serious source of future failure. Fouling contaminants can progressively build up over months or years and are only detected when other failures in the system are detected.

These devices also can have nooks and crannies that are exposed in the flow stream as they displace the flow path volume. In addition to being another area subject to clogging, they can trap previous samples or purge media which can contaminate subsequent samples. Piston actuated devices also have no continuous visual indication of normal or abnormal flow conditions for the operator, other than their preset trip point.

Variable area meters

Variable area meters have the advantage of continuous visual display of flow; however, they also are susceptible to sticking over time in many fluids. Their longer term reliability is often a concern expressed by analyzer users. Adding a magnetic pickup to provide an electronic relay trip or an analog output adds significantly to their cost. Variable area meters tend to take up more valuable enclosure

Verify Fluid Flow to Your Analyzer and Keep Your Plant Running

Sam Kresch, Fluid Components International (FCI)

space than desired as they are very orientation dependent; and their flow input and output access are typically on different planes.

Differential pressure (dP) devices can be a sound technology to monitor analyzer flow rates. Even in the small line sizes and at very low flow rates associated with analyzer sampling systems, a properly sized orifice and sensitive pressure transducer can yield desirable results. The two main disadvantages of dP technology are: (1) its limited flow rate turndown capability and (2) the large errors incurred at the low end of the flow rate readings. Very often it is the low end that is critical for sample flow assurance and flow monitoring in analyzers and sampling systems. Unfortunately, optimizing the flow range to the low end of dP sensors can result in an appreciable pressure drop and poor flow measurement performance at normal flows.

Similar to piston driven switches and variable area meters, dP flow monitors must be selected knowing the density and a specifically narrow flow rate range of the sample process. There are limited dP devices designed for the SP76 manifold. They require at least two block spaces and are the most expensive of all the monitoring devices.

Solving The Problems

An ideal flow monitor for an analyzer sampling system would be one that can be adapted on site and adjusted specifically in the application. In addition, a more robust flow sensing technology married to flexible and user programmable electronics, which can be specified without detailed and finite validation of process variables such as density, viscosity, flow range, fluid type, etc., also would alleviate a pain point for the analyzer system supplier and site engineering team.

Flow monitors designed with thermal dispersion technology match up extremely well with the ideal universal use criteria to support an analyzer sampling system. Depending on the manufacturer's flow element and electronics design, they can be user set-up in situ to assure the field engineer a successful, first time correct installation. These devices may be configured in the field to operate in gases or liquids at most any density or viscosity with no special consideration at time of ordering.

There are two major types of thermal devices on the market. One type utilizes a capillary bypass technique and is better known as a Mass Flow Controller or MFC. MFC's divert a portion of the main flow into a small bypass and sense the heat transfer of flowing fluid in the bypass channel. This technique can be very effective; however, the capillary tube is highly susceptible to contamination and clogging and should only be considered for use with clean or pre-filtered fluids. Capillary bypass flow



Figure 4: FS10A in tube tee

monitors are generally applied in lab use and agency approvals (e.g. FM, CSA, ATEX, IECEx, etc.) for use in hazardous, explosive environments are rare. Flow range selection is also important when specifying MFC type flow monitors.

Immersible Thermal Dispersion Technology

The other type of thermal dispersion flow monitoring device is one that uses thermo-wells in the flow stream, sometimes referred to as immersible-type. These types of devices typically apply heat to one thermal sensor relative to a second thermal sensor measuring the process temperature. The temperature difference changes with flow rate. In the case of gases, the measurement is directly related to mass flow. Immersible thermal flow monitors are very effective over wide flow ranges in gases, and over smaller low flow ranges in liquids.

Thermal technology is particularly advantageous in process analyzer systems because it has no moving parts to wear, stick or foul. With their tiny thermowells and wetted materials typically made of 316L Stainless Steel and/or Hastelloy alloys, they are highly compatible and well suited for application in most analyzers and sampling systems.

The thermal probe can be threaded into industry standard tube tee branches (e.g. Parker, Swagelok, Circor) (Figure 4) or even into a single block in the previously mentioned SP76 manifold, resulting in minimal dead space. There are no cavities to trap previous samples so sample integrity is always the highest. Another key characteristic of thermal flow monitors for analyzer applications is their superior sensitivity to low flow rates.

Verify Fluid Flow to Your Analyzer and Keep Your Plant Running

Sam Kresch, Fluid Components International (FCI)



Figures 5 & 6: FS10A in remote configuration;
hot process sampling system
(VAM/new shelter)



It is not uncommon to find analyzers requiring preheated or hot process fluids. As thermal devices typically do not require elastomer seals, and can be easily configured with the sensor element and electronics separated (remote), they are often the best and only solution for higher temperature service requirements, up to 260°C [500°F] is common. Other features may include indicators/displays of trip point status and flow rates, isolated SPDT alarm contact and analog and/or digital output to monitor flow trends (Figures 5 and 6).

Perhaps the most important benefit of some types of thermal devices is their ability to be field set and field adapted by the user for inexact, unknown or changed process and application conditions. Precisely and completely defined process conditions and fluid variables are often lacking during the preliminary design and engineering phase. Variations in tubing configuration, flow direction layout, ambient and fluid temperature conditions, pressure and density variations, viscosity, flow range, fluid type and trip points are variables that are often only finally determined after installation and site commissioning. Thermal dispersion flow technology based products with smart electronics can provide maximum field adjustability and site adaptability.

Based on its 50-plus years of experience with immersible thermal dispersion technology, FCI has developed the FS10A Analyzer Flow Switch/Monitor specifically for gas and liquid process analyzers and sampling systems. It features a fast responding, highly repeatable sensor that installs easily into a standard tube tee fitting or new SP76 (NeSSI) modular manifold. Its microprocessor-based electronics, on-board keypad and serial I/O computer interface provide easy and extensive field adjustability. FS10A's are also small, compact and lightweight so they fit in virtually any tubing array or mounting orientation. They are now operating successfully in multiple user sites worldwide.

Conclusions

Flow sensors and monitors are just one of the components required in complex process analyzer and sampling systems. While there are several flow monitoring technologies available that can be considered, their diversity can make proper selection a major challenge. The question becomes, "Which flow technology is optimum for the particular type of analyzer application and its operating environment?"

Properly selecting a flow sensor for an analyzer sampling system can take an inordinate amount of an engineer's time because of the complex factors that must be reviewed. Consideration must be given to:

- Diversity in measuring range
- Fluid type and condition compatibility
- Temperature and pressure condition suitability
- Outputs and user interfaces
- Approvals for Ex locations
- Site adaptability and adjustability
- Tube tee and SP76 compatibility
- Dimensions, weight and orientation
- Total installed cost

Even then there is still worry about whether or how well the chosen flow monitor really functions when the system is commissioned, launched and put into operation.

To resolve these issues, look for the most flexible flow technology solution. A flow monitor that is adaptable and can be site set for most any field condition variables, such as those based on immersible thermal dispersion technology, provides maximum confidence that the analyzer system will perform as expected upon installation. The end result is an analyzer that operates reliably, avoiding costly reworks and delays. ■